Extractive Sector Transparency Measures Act Report

Reporting Year Reporting Entity Name	From:	1/1/2018	To: 12/31/20 FIRENZE ENERGY LTD	018	
Reporting Entity ESTMA Identification Number	E458850				
Subsidiary Reporting Entities (if necessary)	Enter names & ESTMA Identification Numbers here separated by comas (e.g. Sub Reporting Entity 1, Sub Reporting Entity 2, Sub Reporting Entity 3, et				

Attestation: Please check one of the the boxes below and provide the required information

Attestation (by Reporting Entity)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Attestation (through independent audit)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.

The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DD], on the ESTMA report for the entity(ies) and period listed above. The independent auditor's report can be found at [INSERT WEBLINK TO AUDIT OPINION POSTED ONLINE – link should be on same page as report link]

Date:

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year Reporting Entity Name	From: 1-Jan-18 To FIRENZE ENERGY LTD	o: 31-Dec-18
Reporting Entity ESTMA Identification Number	E458850	

Subsidiary Reporting Entities (if necessary)

Enter names & ESTMA Identification Numbers here separated by comas (e.g. Sub Reporting Entity 1, Sub Reporting Entity 2, Sub Reporting Entity 3, etc.)

Payments by Payee										
Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	GOVERNMENT OF CANADA	\$-	\$-	\$ 11,125					\$ 11,125	Payee includes Receiver General for Canada and Receiver General - NRT
Canada	PROVINCE OF ALBERTA	\$-	\$ 843,072	\$ 481,956					\$ 1,325,028	Payee includes Alberta Energy, Alberta Energy Regulator, ABSA, Government of Alberta, Minister of Finance, Alberta
Canada	GOVERNMENT OF SASKATCHEWAN	\$ 105,043	\$ 162,460	\$ 14,774					\$ 282,277	Payee includes Saskatchewan Energy & Resources, Saskatchewan Ministry of Economy, Minister of Finance Saskatchewan Revenue Division
										DIVISION
Canada	CLEARWATER COUNTY	\$ 14,402							\$ 14,402	
Canada	COUNTY OF GRAND PRAIRIE NO. 1	\$ 55,774							\$ 55,774	
Canada	COUNTY OF LETHBRIDGE	\$ 90,676							\$ 90,676	
Canada	LACOMBE COUNTY	\$ 2,626							\$ 2,626	
Canada	MD OF LESSER SLAVE RIVER NO. 124	\$ 89,829							\$ 89,829	
Canada	MD OF OPPORTUNITY	\$ 164,121							\$ 164,121	
Canada	MUNICIPAL DISTRICT OF GREENVIEW NO. 16	\$ 75,719							\$ 75,719	
Canada	NORTHERN SUNRISE COUNTY	\$ 73,821							\$ 73,821	
Canada	R M OF GRIFFIN NO 66	\$ 224							\$ 224	
Canada	R M OF LOMOND NO 37	\$ 44,414							\$ 44,414	
Canada	RM OF CYMRI NO 36	\$ 13,150							\$ 13,150	
Canada	RM OF WEYBURN NO 67	\$ 52,810							\$ 52,810	
Canada	TOWN OF SEXSMITH	\$ 71,337							\$ 71,337	
Canada	VULCAN COUNTY	\$ 23,842							\$ 23,842	
Total		\$ 877,785	\$ 1,005,532	\$ 507,855					\$ 2,391,172	

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	1-Jan-18	To:	31-Dec-18
Reporting Entity Name		FIREN	ZE ENERGY I	LTD
Reporting Entity ESTMA Identification			F458850	
Number			L430030	

Subsidiary Reporting Entities (if necessary)

Enter names & ESTMA Identification Numbers here separated by comas (e.g. Sub Reporting Entity 1, Sub Reporting Entity 2, Sub Reporting Entity 3, etc.)

Payments by Project											
Country	Project Name		Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Carmangay (CGU)	\$	114,518	\$ 364,672 \$	54,774					\$ 533,964	
Canada	Clair (CGU)	\$	127,306	\$ 154,402 \$	30,640					\$ 312,347	
Canada	Hangingstone (CGU)	\$	4,490	-\$ 9,229 \$	-					-\$ 4,739	
Canada	Marten Creek (CGU)	\$	327,770	-\$ 210,541 \$	292,077					\$ 409,306	
Canada	Scollard (CGU)	\$	2,626							\$ 330,345	
Canada	Tony Creek (CGU)	\$	71,034	\$ 208,096 \$	38,967					\$ 318,096	
Canada	Weyburn (CGU)	\$	215,640							\$ 455,489	
Canada	Willesden Green (CGU)	\$	14,402	\$ 19,309 \$	2,652					\$ 36,363	
Total		\$	877,785	\$ 1,005,532 \$	507,855					\$ 2,391,172	